

Generation Partners (GP) Project Form

Customer Name _____

Customer Address _____

Customer Phone _____ E-mail _____

Date _____

OVERVIEW

Project description:

[Replace this text with a brief description of the project background. Identify the source of the project request.]

| STEP 1: Project Screening - must answer Yes to all questions before proceeding to Step 2 | | | |
|--|--------------------------|--------------------------|--|
| | Yes | No | Comments |
| Is the system a commercially proven technology of one of the following types? | <input type="checkbox"/> | <input type="checkbox"/> | Must be Solar Electric, Wind, Lo-impact Hydro or Biomass. Review section 1 of PA. Note, if hydro or biomass, TVA may request additional information. |
| Is the Participant a current customer with an existing billing meter at or near the Site? | <input type="checkbox"/> | <input type="checkbox"/> | Site is the location of the customer's physical property (the electric service address) as defined on the distributor's power billing account. See section 1 of the GP Agreement between distributor & TVA. |
| Is the total nameplate capacity of the system(s) above 0.50kW and no larger than 50kW for this Participant at this Site? | <input type="checkbox"/> | <input type="checkbox"/> | Per Section 2 of GP Agreement between distributor and TVA and September 6, 2011 letter modifying system size to no larger than 50kW. |
| Is the Billing account name the same as the Participant? | <input type="checkbox"/> | <input type="checkbox"/> | Per Section 6.1 of the GP Agreement, GP credits flow to the billing meter account, so the Participant must be the name on this billing account. This applies to rental and leased properties, too |
| Does the Participant meet additional qualifications? | <input type="checkbox"/> | <input type="checkbox"/> | For residential Participant, is the residential building occupied? For non-residential Participant, is the primary business purpose at this address something other than the generation of electricity? Review paragraph 1 of Participation Agreement. |
| Interconnection application completed by customer | <input type="checkbox"/> | <input type="checkbox"/> | For systems up to 10kW, Application for Interconnection – Tier 1 is completed. For systems >10kW to 50 kW, Application for Interconnection – Tier 2 is completed. |
| Participation Agreement (PA) completed and signed by customer | <input type="checkbox"/> | <input type="checkbox"/> | Before submitting PA to TVA, the answers to all questions in Step 1 must be Yes. |
| STEP 2: Project Approval | | | |
| | Yes | No | Comments |
| Passes 'Fast Track' screening process | <input type="checkbox"/> | <input type="checkbox"/> | If yes, execute Interconnection Agreement with customer. If no, further study required. |
| Further study required | <input type="checkbox"/> | <input type="checkbox"/> | Comments |
| Check appropriate study needed <input type="checkbox"/> Minimum engineering review <input type="checkbox"/> System impact study <input type="checkbox"/> Facilities study | | | |
| System upgrades required | <input type="checkbox"/> | <input type="checkbox"/> | Include information regarding the system upgrades required and process to obtain upgrades. |
| Interconnection application approved by distributor | <input type="checkbox"/> | <input type="checkbox"/> | If yes, execute Interconnection Agreement with customer and sign PA. If no, reject application. |

| | | | |
|--|--------------------------|--------------------------|---|
| Distributor completes PA and sends to TVA Generation Partners Staff | <input type="checkbox"/> | <input type="checkbox"/> | Completed PA includes Participant and Distributor (page 1) and Section 2.5 (page 3), Section 8 - Meter Option 1 or 2 (page 4 or 5); Section 15 - Disclosure (page 6); Section 18 - Participant name printed (must exactly match name on page 1), signed, and dated; Address of qualifying system; customer type; system type and size; printed System Owner (if applicable), signature, and date (page 7); Distributor acceptance date, printed distributor name, printed distributor representative name and title, distributor signature and date (page 8). |
| Fully executed PA returned to participant | <input type="checkbox"/> | <input type="checkbox"/> | Signatures were made by all parties (Participant, Distributor, and TVA). TVA will return fully executed PA to Distributor along with TVA assigned Generation Partners agreement number. Attachment B – Qualifying System Form must be executed within 6 mos. of executed PA. (PA 2.1) |
| STEP 3: Installation of Qualifying System | Yes | No | Comments |
| Generation meter installed. DCMS form completed and submitted to TVA Customer Service (required for all interval meters). | <input type="checkbox"/> | <input type="checkbox"/> | TVA requires interval meters for systems > 10kW or if billing meter is demand-metered and Option 2 metering is selected. If an interval meter is required or Distributor elects to install an interval meter, Distributor may install stocked interval generation meter or order from TVA Vendor. |
| Billing meter installed (if applicable) | <input type="checkbox"/> | <input type="checkbox"/> | Billing meter expense will only be reimbursed by TVA when Option 2 metering is selected and existing billing meter is not bi-directional. |
| Obtain approval from TVA required for any changes to executed Participation Agreement | <input type="checkbox"/> | <input type="checkbox"/> | Changes may include: modifications to the Participant, Qualifying System (type or size), or Site. |
| Certification of Completion received from participant | <input type="checkbox"/> | <input type="checkbox"/> | To be completed by Participant if required by Distributor. TVA does not require a copy. |
| STEP 4: Review of Qualifying System | Yes | No | Comments |
| Complete system review for compliance with standards of Participation Agreement. | <input type="checkbox"/> | <input type="checkbox"/> | See Section 6 of Participation Agreement for standards. |
| Attachment B – Qualifying System Form completed and executed by Distributor or Distributor's representative. | <input type="checkbox"/> | <input type="checkbox"/> | Beginning reading for the generation meter at time of parallel operation or review:_____. Unless approved by TVA, the Qualifying System size must be the same as noted on the Participation Agreement (Attachment A). Distributor signature date will serve as the effective starting date for generation credits and the participant's 10 year contract term. Form sent (within 7 business days) to Generation Partners staff ¹ . Indicate TVA assigned PA number on form. |
| STEP 5: Reimbursement | Yes | No | Comments |
| Invoices submitted to TVA by Distributor for reimbursement of meter(s), inspection(s), and \$1000 incentive. | <input type="checkbox"/> | <input type="checkbox"/> | Attachment B – Qualifying System Form and applicable receipts required for reimbursement; submit invoices to Generation Partners staff ¹ . Invoice must be dated, itemized, and include the Generation Partners agreement, Generation Partners PA number, and unique invoice number. |
| Submit initial receipt for monthly communication costs, and if applicable, communication installation cost. | <input type="checkbox"/> | <input type="checkbox"/> | Only applicable if installation is interval-metered and Distributor chose the non-vendor option for meter implementation. Communication installation cost up to \$500 may be reimbursed only if cell coverage is not available. Distributor sends first monthly communication receipt to Generation Partners staff ¹ . TVA will continue to reimburse this amount, unless a new receipt is provided by the Distributor that indicates new reimbursement amount. |
| Calculate generation credit and make adjustment to Participant's billing meter account. | <input type="checkbox"/> | <input type="checkbox"/> | TVA Billing Template may be used as tool to help calculate generation credit. |
| Transfer generation meter data to TVA through Electric Sales Statistics (ESS) reporting process. | <input type="checkbox"/> | <input type="checkbox"/> | All generation from Generation Partners qualifying systems must be reported through ESS in order for distributor to be reimbursed by TVA. |